



Quantifying underground leakages

SUCTION METHOD FOR GAS DISTRIBUTION LINES

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GERG Project 2019 -2020

GT-190300
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Quantifying leakage from underground pipelines

Phase 1



Trust
Quality
Progress

- Main message
- Lessons learned
- Challenge: a traceable method for quantifying a leakage from distribution pipelines (low pressure)
- The solution: “Suction sampling method”
- Short video: explaining the method listing its prerequisites

Video Suction sampling

Created by Kiwa Technology 2020

Purpose

Explaining the method

Reference

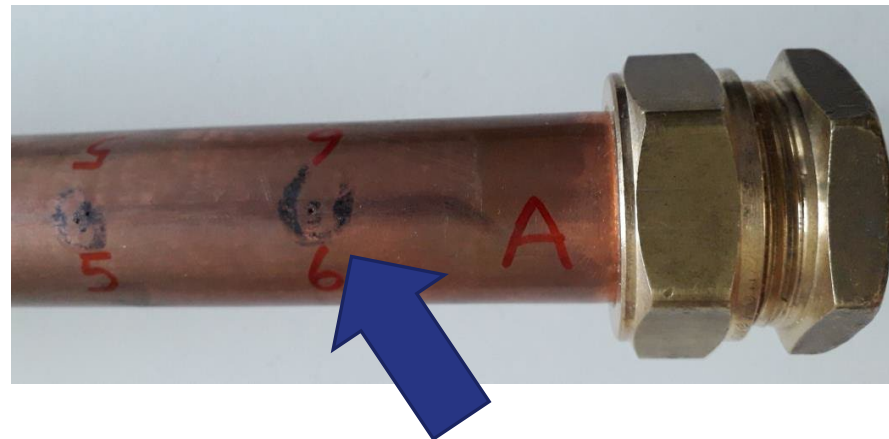


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- Test site (blue arrow)



- Leaks: copper pipe buried, ca 100 mbar, pinhole leak of 0.3 mm, ca 100 dm³/h



The project

To validate and fine-tune to suction sampling method

Give guidance to future field measurements campaigns

- For validation: error in injection rate
- Measurement of suction flow
- Measurement of CH₄ concentration (GC)
- Capture completeness

< 1% reading

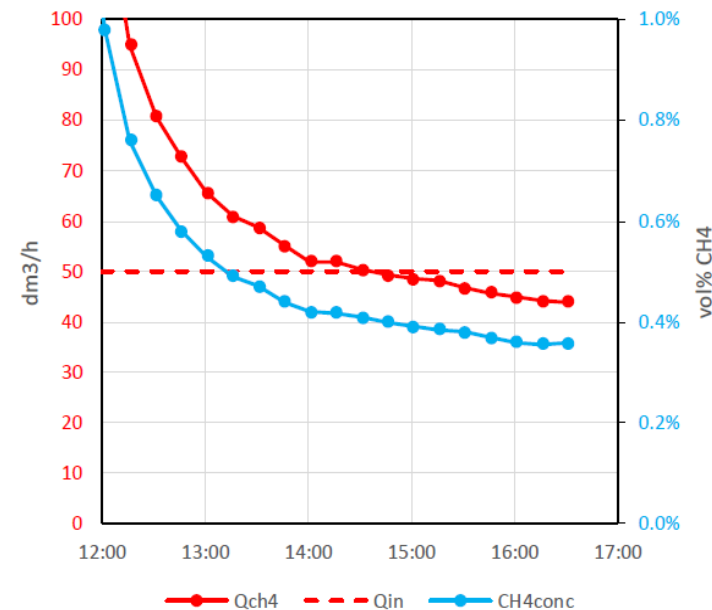
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< 10 % (systematic)

Accuracy of the suction sampling method

Multiple sources of error



- Lesson learned: overestimation can readily occur.
- Mitigation: use initially additional suction rods at larger distance.

Dutch field experience

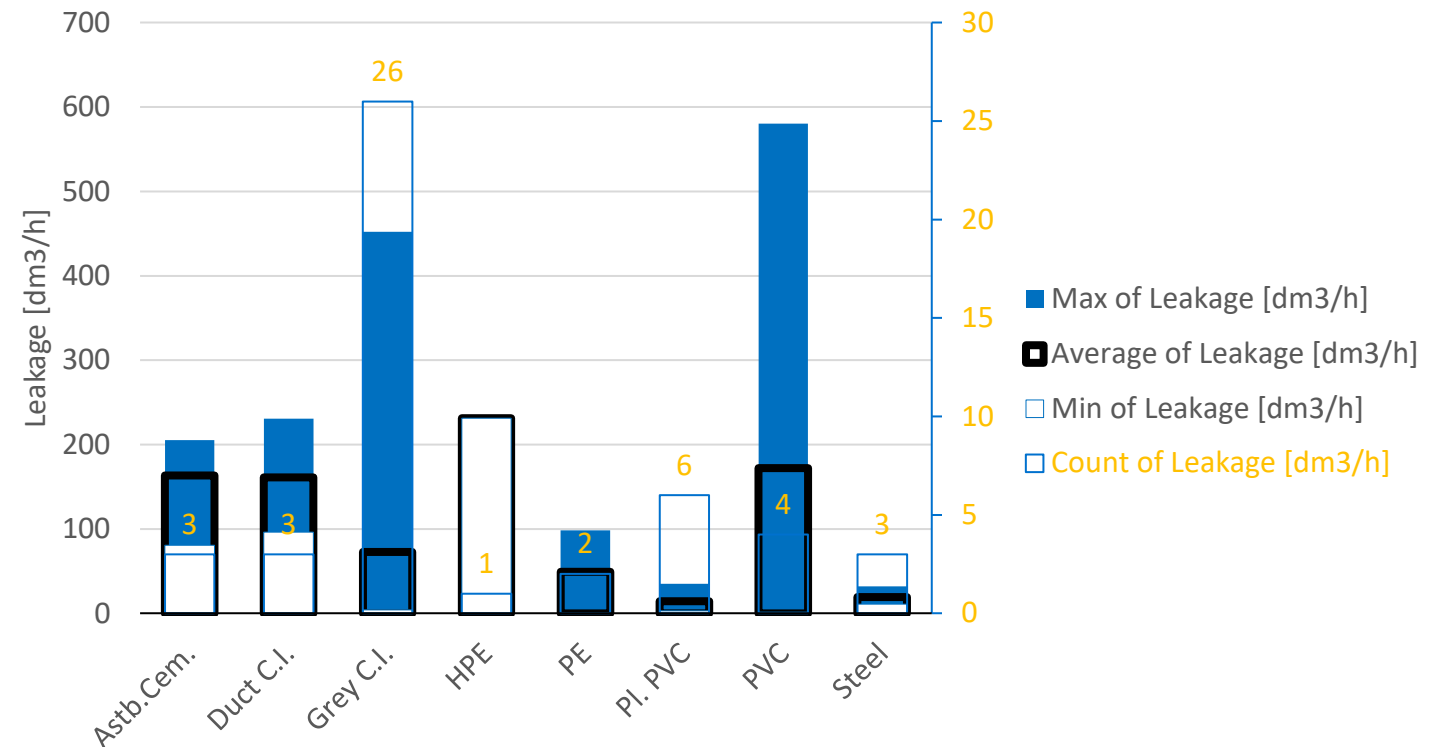
2 campaigns: 67 measurements

2005 -2014

Dataset publicly available:

[http://www.emissieregistratie.nl/erpubliek/documenten/Lucht%20\(Air\)/Industrie%20en%20Energieopwekking%20\(Industry%20and%20Energy\)/Industrie%20en%20Energie/KIWA,%202015.%20Evaluatie%20emissiefactoren.pdf](http://www.emissieregistratie.nl/erpubliek/documenten/Lucht%20(Air)/Industrie%20en%20Energieopwekking%20(Industry%20and%20Energy)/Industrie%20en%20Energie/KIWA,%202015.%20Evaluatie%20emissiefactoren.pdf)

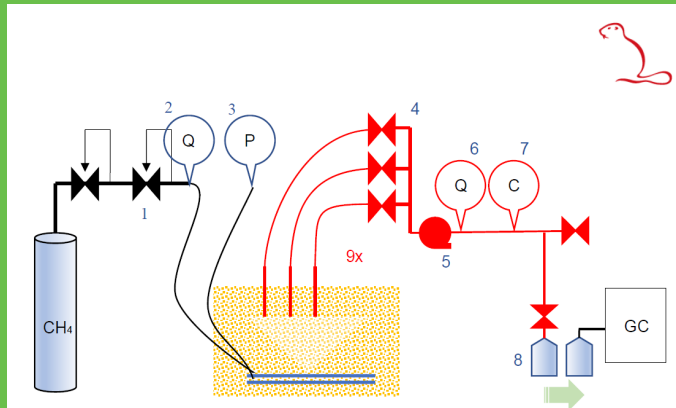
NL Historic Suction Data 2005-2014 (30-100 mbar)



- Main lesson learned:
 - variation in leak rates is about 100% of average leak rate
 - uncertainty in average leak rate is the most relevant factor that determines the uncertainty in the total system emission estimate
- Periodic extension of the dataset is advised.

- Protocol, hardware and experience is available
see report & video
- Limited dataset available
- Attributed accuracy of population average of leak rate per single leak is the major source of uncertainty in the total emission estimate
- Further field measurements, are advised:
on a regular basis
adequately documented (see report and video)

Summary





THANK YOU FOR YOUR ATTENTION !

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